



ASSOCIATION OF SCIENTIFIC & TECHNICAL OFFICERS

OIL AND NATURAL GAS CORPORATION LIMITED, NEW DELHI

Registered with the Registrar of Societies U.P., Lucknow, Registration No. 172 (1967-68)



AMIT KUMAR
President - CWC

No. ASTO/CWC/.....Pres/2008-10/CMD-19

26.08.2008

To

Chairman and Managing Director
ONGC Ltd.
Jeevan Bharati Tower-II
New Delhi

Subject: Performance of ONGC during fiscal year 2008-09 for Crude Oil Production.

Sir,

Kindly refer to our letter No.ASTO/CWC/Pres/2008-10/CMD-14 dated 23.07.2008 vide which we have brought out the requirement of preparing a catch up plan for meeting the targets of crude oil production. We would like to emphasize that we are under producing nearly 3000 MT per day with respect to our target. We had highlighted our quarter 1 performance where we have missed the target of crude oil production by 1.3% and till July 21st, 2008 we were down by nearly 1.7%.

As on August 25, 2008 we are down by nearly 2.2% from the target and daily we are under producing by nearly 3000 MT. The maximum loss is from Mumbai High Asset where we are loosing nearly 2000 MT per day. Ahmedabad asset is down by nearly 600 MT per day. Even Neelam and Heera Asset performance has started to decline though till last month it was doing very well. Crude oil production statement is enclosed at Annexure A.

We may also bring out that number of development wells both in Mumbai High and Ahmedabad have been much beyond the target till date.

Sir, we need to arrest this situation and we need to concentrate on augmenting the production from our assets.

ASTO is very much concerned about the physical performance of ONGC and hence ASTO would like to know what is the Catch Up Plan that the Management has decided for meeting the target. This is required so that we can also inform all our officers across the Organization to align themselves with this plan so as to meet the objectives of ONGC.

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Sir, we had also requested to know our plan for next 5 years in this aspect so that all the employees are made aware and we work towards achieving the same.

With regards,

Yours sincerely,

Encl. as above.

Amit Kumar
26/07/2011
(Amit Kumar)

Copy to:

1. Director (HR), ONGC, New Delhi.
2. Director (Onshore), ONGC, New Delhi.
3. Director (Offshore), ONGC, New Delhi.
4. Director (T&FS), ONGC, New Delhi.
5. Director (Exploration), ONGC, New Delhi.
6. Director (Finance), ONGC, New Delhi.
7. MD, ONGC Videsh Ltd., K.G. Marg, New Delhi.
8. ED-Chief ER, ONGC, Dehradun.
9. All ASTO-units.

CRUDE OIL PRODUCTION

Period (01.04.2008 - 25.08.2008)

(Fiscal Year 2008-09)

	Target	Actual	% Achvmt	Annual Target	YTD Target	YTD Actual	% YTD Achvmt	Closing Stock
	on 25.08.2008	on 25.08.2008	on 25.08.2008	(MMT)	(MMT)	(MMT)		
Mumbai High	34,231 MT	32,334 MT	94.5 %	12.4260	4.9002	4.7793	97.5 %	343,243 MT
Bassein & Satellite	1,361 MT	2,004 MT	147.2 %	1.0520	0.2087	0.2651	127.0 %	
Heera-Neelam	9,530 MT	9,308 MT	97.7 %	3.5600	1.3702	1.3831	100.9 %	
Total MR	45,122 MT	43,645 MT	96.7 %	17.0380	6.4791	6.4275	99.2 %	
Ankleshwar	5,581 MT	5,438 MT	97.4 %	2.1010	0.8327	0.7889	94.7 %	72,037 MT
Ahmedabad	4,927 MT	4,336 MT	88.0 %	1.8200	0.7346	0.6941	94.5 %	105,399 MT
Mehsana	6,068 MT	5,810 MT	95.7 %	2.2500	0.8888	0.8434	94.9 %	52,163 MT
Camday	362 MT	414 MT	114.3 %	0.1330	0.0533	0.0580	108.8 %	701 MT
Total MR	16,938 MT	15,998 MT	94.4 %	6.3040	2.5094	2.3845	95.0 %	230,301 MT
Assam Asset	3,499 MT	3,117 MT	89.1 %	1.3000	0.4961	0.4652	99.4 %	37,470 MT
A&A Basin	306 MT	276 MT	90.1 %	0.1091	0.0416	0.0398	95.8 %	1,248 MT
Cachar F-Base	2.61 MT			0.00	0.00	0.00	10.65 %	9.58 MT
Total ER	3,808 MT	3,393 MT	89.1 %	1.4100	0.5401	0.5051	93.5 %	38,727 MT
Rajahmundry Onshore	512 MT	758 MT	147.8 %	0.1820	0.0799	0.1136	142.2 %	4,693 MT
Rajahmundry Offshore	593 MT	4 MT	0.7 %	0.2120	0.0900	0.0042	4.7 %	
Total Rajahmundry	1,106 MT	761 MT	68.9 %	0.3940	0.1699	0.1178	69.3 %	4,693 MT
Galvetry	732 MT			0.2620	0.1094	0.1095	100.1 %	1,703 MT
Total SR	1,837 MT	761 MT	41.4 %	0.6560	0.2793	0.2273	81.4 %	6,396 MT
Total Crude Oil	67,706 MT	63,797 MT	94.2 %	25.4080	9.8079	9.5444	97.3 %	618,667 MT
Condensate	5,071 MT	5,574 MT	109.9 %	1.9150	0.7457	0.7803	104.6 %	
Grand Total (Crude + Condensate)	72,777 MT	69,371 MT	95.3 %	27.3230	10.5536	10.3246	97.8 %	