



ASSOCIATION OF SCIENTIFIC & TECHNICAL OFFICERS

OIL AND NATURAL GAS CORPORATION LIMITED, NEW DELHI

Registered with the Registrar of Societies U.P., Lucknow, Registration No. 172 (1967-68)



AMIT KUMAR
President - CWC

No. ASTO/CWC/.....Pres/2008-10/CMD-37

23.10.2008

To

Chairman and Managing Director
ONGC Ltd.
Jeevan Bharati Tower-II
New Delhi

Subject: Performance of ONGC during fiscal year 2008-09 for Crude Oil Production.

Sir,

Kindly refer to our previous letters No.ASTO/CWC/Pres/2008-10/CMD-14 dated 23.07.2008 and No.ASTO/CWC/Pres/2008-10/CMD-19 dated 26.08.2008 vide which we had brought out that our performance for crude oil production has been lagging behind the targets. Enclosed at Annexure-I is the crude oil production performance for the first half of fiscal year 2008-09 compared to our year to date targets. We were down by nearly 2.6% and without including condensate we are down by nearly 3.2%.

In Mumbai High Asset, we are behind the target by nearly 3000 tonnes per day. Similar is the case of Ahmedabad where we are behind by nearly 500 tonnes per day. During the H1 2008-09 we have drilled 120 wells against the target of 118 wells. At most of the places we have achieved the development drilling target except Assam Asset. It is surprising that despite achieving our development drilling target and carrying out work over in nearly 654 wells, we are lagging behind in achieving our targets.

Sir, ASTO is very much concerned about the physical performance of our organization and we need to concentrate on augmenting the production from our Assets. Hence we request you again to kindly let ASTO know what is our plan to meet the target so that we can request all our officers across the organization to work towards achieving the target by aligning themselves to this catch up plan.

With regards,

Yours sincerely,

Encl. as above.

Copy to:

1. Director (HR), ONGC, New Delhi.
2. Director (Onshore), ONGC, New Delhi.
3. Director (Offshore), ONGC, New Delhi.
4. Director (T&FS), ONGC, New Delhi.
5. Director (Exploration), ONGC, New Delhi.
6. Director (Finance), ONGC, New Delhi.
7. ED-Chief ER, ONGC, Dehradun.
8. All ASTO-units.

Amit Kumar
23/10/2008
(Amit Kumar)

CRUDE OIL PRODUCTION: APRIL 2008 – SEPTEMBER 2008

Crude Oil Production (YTD)	Target	Actual	% Achvmt	Annual Target	YTD Target	YTD Actual	% YTD Achvmt	Closing Stock
	on 30.09.2008	on 30.09.2008	on 30.09.2008	(MMMT)	(MMMT)	(MMMT)		
Mumbai High	34,466 MT	31,771 MT	92.2 %	12,4260	6,1396	5,9425	96.8 %	
Bassein & Satellite	1,423 MT	391 MT	27.5 %	1,0520	0,2596	0,3361	129.5 %	
Heera-Keelam	9,716 MT	9,417 MT	96.9 %	3,5600	1,7189	1,7171	99.9 %	
Total MR	45,605 MT	41,579 MT	91.2 %	17,0380	8,1180	7,9956	98.5 %	213,035 MT
Ankleshwar	5,664 MT	5,631 MT	99.4 %	2,1010	1,0361	0,9871	95.3 %	71,767 MT
Ahmedabad	4,963 MT	4,464 MT	90.0 %	1,8200	0,9130	0,8547	93.6 %	113,459 MT
Mehsana	6,150 MT	5,548 MT	90.2 %	2,2500	1,1097	1,0531	94.9 %	45,669 MT
Ganday	364 MT	458 MT	125.7 %	0,1330	0,0664	0,0731	110.0 %	883 MT
Total M/R	17,142 MT	16,101 MT	93.9 %	6,3040	3,1252	2,9681	95.0 %	231,778 MT
Assam Asset	3,559 MT	2,423 MT	68.1 %	1,3000	0,6259	0,5759	92.0 %	33,270 MT
AR, AA, Basin	308 MT	333 MT	108.4 %	0,1091	0,0526	0,0510	96.9 %	1,537 MT
Cachar F-Base	2,60 MT	0,44 MT	16.96 %	0,00	0,00	0,00	10.85 %	9,91 MT
Total ER	3,869 MT	2,757 MT	71.3 %	1,4100	0,6790	0,6270	92.3 %	34,817 MT
Rajahmundry Onshore	498 MT	723 MT	145.0 %	0,1820	0,0979	0,1405	143.6 %	4,591 MT
Rajahmundry Offshore	584 MT	4 MT	0.8 %	0,2120	0,1111	0,0043	3.9 %	
Total Rajahmundry	1,082 MT	727 MT	67.2 %	0,3940	0,2090	0,1449	69.3 %	4,591 MT
Caaverly	729 MT	891 MT	122.2 %	0,2620	0,1357	0,1372	101.1 %	1,312 MT
Total SR	1,811 MT	1,618 MT	89.3 %	0,6560	0,3446	0,2820	81.8 %	5,903 MT
Total Crude Oil	68,427 MT	62,055 MT	90.7 %	25,4080	12,2669	11,8727	96.8 %	485,533 MT
Condensate	5,075 MT	5,152 MT	101.5 %	1,9150	0,9284	0,9747	105.0 %	
Grand Total (Crude + Condensate)	73,502 MT	67,207 MT	91.4 %	27,3230	13,1953	12,8474	97.4 %	